

Romgaz

Hold

Maintained

Price: RON 8.0 Price target: RON 8.2 (from RON 5.5)

Are we nearly there yet?

We maintain our HOLD on Romgaz, with an updated price target (PT) of RON 8.2 (from RON 5.5), offering upside of 3.3%. Although gas prices continue their slow decline, much of Romgaz's business is regulated and due to be unshackled in 2026E. The ramp up of investments for Neptun is having a significant impact on cash flows and its ability to pay dividends, so we expect an average yield of 3.9% over the next three years. Romgaz may make an investment in a fertiliser business, to secure a customer for Neptun, as well as small investments in renewables. The lernut power plant is stuttering towards completion and should start contributing in 2026E, we believe. We see Romgaz trading at a P/E of 9.5x in both 2025E and 2027E.

Neptun Deep. Neptun is even bigger for Romgaz than for its partner, OMV Petrom, and should boost production by 76% between 2026-28E, on our estimates. It will also consume much of the company's resources for the next three years.

Gas prices. We expect spot gas prices to fall in 2026E, to an average of just EUR 30/MWh, and then to EUR 25/MWh in 2027E. The impact should be muted, due to regulations.

Regulations. Romgaz has the biggest market share in the household segment of the gas market and is, therefore, more affected by the price regulation than OMV Petrom. If the price caps are lifted next year, Romgaz will be affected more positively, in our view.

Leverage. Romgaz had a significantly cash rich balance sheet, which has been eliminated in 2025, due to the Neptun investments. However, we see a maximum net debt/EBITDA of 1.5x in 2027E, which is a manageable level for Romgaz, in our view.

Production declines. We project a decline of 2.5% annually for Romgaz's existing fields, in line with management's guidance. Both lower costs and the related higher capacity utilisation should reverse the recent trend of losses, in our view

Fertiliser investment. Although Romgaz is only assessing the feasibility currently, the takeover of the Azomures fertiliser plant is a possible investment, going forward.

Dividends. During Neptun's construction, Romgaz will distribute 30% of its net income, and we expect an average yield of 3.9% over the next three years. From 2028E-onwards, we expect this to rise to 50%.

Multiples. We see Romgaz trading at a P/E of 9.5x for both 2025E and 2027E, compared to 6.5x and 7.1x for its peer group, respectively, on the consensus. For EV/EBITDA, we see 7.1x for 2025E and 8.4x in 2027E, compared to 3.5x and 3.9x for its peer group, respectively, on the consensus.

Expected events

3Q25 results 14 November 2025 4Q25 results 28 February 2026

Key data

Market Cap	EUR 6.0bn
Free float	30%
Shares outstanding	3.9bn
3M ADTV (EUR m)	0.6
Major Shareholders:	State 70%
	SNG RO
Reuters code	ROSNG.BX
Bloomberg code	
ASE Index	20,790

Price performance

52-w range	RON 5.0-8.6
52-w performance	44.5%
Relative performance	28%

Romgaz 12M share price performance



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	Sales	EBITDA	EBH	Net income	EP5	P/E	P/CF	P/BV	EV/EBITDA	ROCE	DPS	DIV. YIEIQ
	RONm	RONm	RONm	RONm	RON	x	x	x	x	%	RON	%
2022	13,360	4,677	4,127	2,547	0.7	5.7	4.3	1.44	2.0	21%	0.3	9.1%
2023	9,002	5,482	5,005	2,812	0.7	6.9	8.1	1.67	3.2	22%	0.1	2.8%
2024	7,929	4,089	3,484	3,219	0.8	9.5	-206.2	2.16	7.3	22%	0.2	2.0%
2025E	8,436	4,615	3,838	3,240	0.8	9.5	-13.4	1.89	7.1	16%	0.3	3.2%
2026E	8,755	4,549	3,887	3,311	0.9	9.3	-11.1	1.65	8.0	13%	0.3	3.2%
2027E	9,136	4,473	3,549	3,232	8.0	9.5	-207.0	1.47	8.4	11%	0.4	5.3%

EQUITY RESEARCH

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Closing Prices as of 17 September 2025

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Company snapshot – HOLD, PT RON 8.2

Romgaz

Romgaz													
HOLD	9	SHARE PR	ICE PERFO	RMANCE			COMPANY DESCRIPTION						
Bloomberg ticker SNG RO	_	9.0 1					Romgaz is the largest domestic natural gas exploration and production (E&P) company						
Closing price (RON) 8.0		8.0 -	——SNG RO	Equity		M.	producing c.50% of the Romanian output						
Price target (RON) 8.2						7 70	proved and probable (2P) reserves. In 202						•
Jpside to PT 3.3%		7.0 -	BEI Ind	ex rebased	- W	Anna .	commercial reservoirs in Transylvania, its Muntenia, mostly in mature fields, which						
Shares outstanding (m) 3,854.2		6.0		المسمونا	ممسدل		Romgaz became a partner in the Neptun						
MCAP (EUR m) 6,044		5.0	A	A PARTY	4		is scheduled for 2027E. Romgaz owns a						
Free float 30.0%		4.0					capacity of 2.76bcm. Romgaz also owns						
ADTV (EUR m) 0.6		Sep-24 Oct-24	Nov-24 - Dec-24 - Jan-25 -	Feb-25 - Mar-25 - Apr-25 -	May-25 - Jun-25 -	Aug-25	production in 2025E. The key risks relate	to the gas	macro, po	litics and re	gulation (ga	as prices, ro	yalties and
52 Week Range (RON) 5.0-8.6		Se Se	Jan Dec	Apr Apr	May	Sep	taxes), and geology (reservoir quality).						
12M performance 44.5%													
12M periormance 44.5%													
RATIOS													
PER SHARE RATIOS	2022	2023	2024	2025E	2026E	2027E	FINANCIAL RATIOS	2022	2023	2024	2025E	2026E	2027E
EPS	0.66	0.73	0.84	0.84	0.86	0.84	Working capital to sales, days	42	58	36	44	56	56
CEPS	3.11	3.33	3.84	5.20	6.78	7.65	Capex/depreciation	0.8x	0.8x	0.8x	0.8x	0.9x	0.9x
BVPS	2.61	3.00	3.68	4.21	4.81	5.40	Capex/net fixed assets	0.07x	0.20x	0.35x	0.42x	0.33x	0.19x
DPS	0.34	0.14	0.16	0.25	0.26	0.42	Op. cash flow/capex	11.1x	3.0x	1.0x	0.6x	0.6x	1.0x
V41 114710N D47100	0000	0000	0004		00005	00075	EBITDA margin	35.0%	60.9%	51.6%	54.7%	52.0%	49.0%
VALUATION RATIOS	2022	2023	2024	2025E	2026E	2027E	EBIT margin	30.9%	55.6%	43.9%	45.5%	44.4%	38.8%
P/E	5.7x	6.9x	9.5x	9.5x	9.3x	9.5x	Pre-tax margin	31.1%	56.3%	45.5%	47.0%	47.3%	44.2%
P/CF P/BV	4.3x	8.1x	-206.2x 2.2x	-13.4x	-11.1x	-207.0x	Net margin ROE	19.1% 25.3%	31.2%	40.6% 22.7%	38.4% 20.0%	37.8% 17.8%	35.4% 15.5%
	1.4x	1.7x		1.9x	1.7x	1.5x			24.3%				15.5%
EV/EBITDA	2.0x	3.2x	7.3x	7.1x	8.0x	8.4x	ROCE (avg)	21.3%	21.9%	21.7%	16.2%	12.7%	11.0%
EV/CE	0.8x	1.4x	2.0x	1.6x	1.4x	1.3x	Net debt/EBITDA	-0.11x	-0.35x	-0.29x	0.39x	1.21x	1.49x
EV/Sales EV/EBIT	0.7x	2.0x	3.8x 6.7x	3.9x 6.8x	4.2x	4.1x							
	1.9x	3.0x			7.2x	7.4x							
FCF, RON m	3,399	2,396	-149	-2,279	-2,759	-148							
FCF yield	23.4%	12.4%	-0.5%	-7.4%	-9.0%	-0.5%							
Dividend yield	9.1%	2.8%	2.0%	3.2%	3.2%	5.3%							
COMPANY FINANCIALS													
INCOME STATEMENT, RON m	2022	2023	2024	2025E	2026E	2027E	BALANCE SHEET, RON m	2022	2023	2024	2025E	2026E	2027E
Net Sales	13,360	9,002	7,929	8,436	8,755	9,136	Cash & cash equivalents	100	2,505	2,625	2,889	2,889	2,889
Operating Expenses	-8,683	-3,520	-3,841	-3,821	-4,207	-4,663	Accounts receivable	1,374	1,399	838	1,021	1,094	1,142
EBITDA	4.677	5.482	4.089	4.615	4.549	4.473	Inventories	284	302	394	510	730	761
DD&A EBIT	-550	-477 E 00E	-605	-777	-662	-924	Other CA	2,158	857	2,070 5,927	933	2,702	3,060
	4,127	<u>5,005</u> -944	3,484	3,838	3,887	3,549	Total current assets PP&E	3,915 5,030	<u>5,063</u>		5,353	7,414	7,852
Other Expenses	-659		-640	-759	-909	-1,004		5,039	5,892	8,403	13,454	19,202	22,529
Pre-tax profit Income tax	4.154 -1,608	<u>5.067</u> -2,255	3.605 -386	3.964 -724	<u>4.139</u> -828	<u>4.040</u> -808	Other LT assets Total fixed assets	5,382 10,422	5,511	5,631	5,576 19,030	5,576 24,778	5,576
							Total assets		11,403	14,034 19,961			28,105 25,057
Net profit	2,547	2,812	3,219	3,240	3,311	3,232	·	14,337	16,466		24,383	32,192	35,957
							Accounts payable	110	272	457	510	486	508
040U FLOW DON	0000	0000	0004		22225	00075	Other ST liabilities	2,398	2,880	1,413	1,837	1,831	1,836
CASH FLOW, RON m	2022	2023	2024	2025E	2026E	2027E	Total current liabilities	2,508	3,152	<u>1,870</u>	2,347	2,317	2,344
CF from Operations	3.736	3.566	0.007	2 252	2.050	4.103	Asset retirement obligations Pension obligation	7 169	374 189	328 205	356 204	356 204	356 204
Thereof depreciation	3.736	3.500 422	<u>2.827</u> 491	3.353 718	3.650 662	924	Debt	1,126	808	2,961	4,859	10,359	11,859
	-786		940	-729		-861	Other	450	381	398	399	399	
Thereof changes in w/c		65 1 170			-1,151 6.400								399
CF from Investments	<u>-337</u> -1,464	<u>-1.170</u> -1,318	<u>-2.976</u> -549	<u>-5.632</u> -605	<u>-6,409</u> -972	<u>-4.251</u> -993	Total LT liabilities Minority interest	1.752	1.753	3.892	<u>5.818</u>	11.318	<u>12.818</u>
Dividends <u>Change in Net debt</u>	-1,464 -1,296	-1,318 -1,349	-549 -1,140	-605 -1,261	-972 1,768	-993 359	Minority interest Total shareholders' equity	<u>0</u> 10,077	<u>0</u> 11,561	<u>0</u> 14,200	<u>0</u> 16,218	<u>0</u> 18,557	<u>0</u> 20,795
Onange in Net GEDI	-1,290	-1,349	-1,140	<u>-1,201</u>	1,700	338	Total liab. & equity	14.337	16,466	19.961	24.383	32.192	20,795 35,957
							Net Working Capital	1,548	1,428	775	1,021	1,338	1,396
OPERATIONS	2022	2023	2024	2025E	2026E	2027E	MACRO ASSUMPTIONS	2022	2023	2024	2025E	2026E	2027E
			.0				Brent crude, USD/bbl	98.9	82.2	79.8	70.4	75.0	75.0
Gross production (mcm)	4,936	4,789	4,963	4,936	4,812	5,667	CEGH gas price, EUR/MWh	126.2	41.9	35.2	39.7	30.0	25.0
Production, boepd	84,000	82,000	85,000	84,000	82,000	97,000	RON/USD	4.69	4.57	4.60	4.72	4.77	4.81
Growth, %		-3%	4%	-1%	-3%	18%							
							PROFITABILITY TRENDS						
Romanian spot gas price, RON/MWh	622	207	<u>175</u>	200	153	129							
Per barrel economics (USD/bbl)							■ EPS ■ DPS	0.45	90] 78.62 80] 78.62	Revenue / Bb	i =	Ebitda / Bbl	
Revenues, USD/boe	78.6	56.7	46.1	51.8	52.4	42.7		0.4	70				
EBITDA, USD/boe	31.5	39.3	28.9	34.4	36.7	26.8	1 2 3	0.3	60 -	56.73	51.84	52.45	
Opex. USD/boe	47.1	17.5	17.2	17.5	15.7	15.9	1 0.3	0.25	50	39.26 46.14	DA 20	86.73 42.71	
•								0.15	40 81.54 30		8.94	26.	79
								0.1	20				
							ŏ	0	10				L
							2022 2023 2024 2025E 2028E 2	027E	2022	2023 20	24 2025E	2026E 2027	E .

Investment case

Romgaz's share price has risen by 48% in the LTM, in anticipation of the transformational Neptun investment. We expect Neptun to add more than 75% to its upstream production and 40% to its EBITDA. The project is proceeding according to schedule, with first gas expected in 2027E. Until then, we see the net debt rising to almost RON 7bn, due to the negative cash flow from investments. A possible investment in a fertiliser plant could increase its debt further. We expect the end of the gas price regulation in 2026E, which should be positive, and the completion of the lernut power plant, which should begin to contribute in 2026E, in our view. While we wait for the Neptun boost, we expect the dividend yield to average at about 4%. We see Romgaz trading at a P/E of 9.5x for both 2025E and 2027E, on our estimates, compared to 6.5x and 7.1x for its peer group, respectively, on the consensus.

Gas prices. We expect spot gas prices to fall in 2026E, to an average of just EUR 30/MWh, and then to EUR 25/MWh in 2027E. These prices are still good compared to the pre-pandemic levels, but represent a big drop vs. the recent past.

The impact of gas prices is somewhat muted, however, as only the industrial segment pays market prices, and the structure of the taxation means that much of the upside is taken by the government. Nonetheless, the backdrop is one of falling prices, just as investments ramp up.

Regulation. Romgaz has the biggest market share in the household segment of the gas market and is, therefore, more affected by the price regulation than OMV Petrom. If the regulations are scrapped as expected in 2026E, then Romgaz will be a bigger beneficiary. Gas prices could rise by between EUR 5-10/MWh, based on recent trends.

Neptun. Since the final investment decision (FID), the project has been running according to schedule, with a number of critical milestones reached. All of the main contracts were awarded by February 2025, which means that cost surprises are unlikely. The spudding of the first well was done in March 2025 and this will be followed with nine more in the coming months. Management expects first production before the end of 2027E, and we forecast it to affect production fully in 2028E.

For Romgaz, the Neptun project is transformational, to a greater extent than for OMV Petrom, due to the difference in the scale of the two companies. We expect production volumes to grow from 82,000 boe/day in 2026E to 144,000 boe/day in 2028E, when the field reaches full capacity, a 75% increase. Over the same timeframe, based on our calculations, Romgaz's EBITDA could rise by about 40%.

lernut power plant. Designed to replace an outdated, inefficient gas-fired power plant, lernut is a modern flexible plant, with 430 MW of capacity and 56% efficiency. Unfortunately, its completion has been delayed a number of times, due to construction issues. A new contract was put in place in 2023 and management now expects the completion of the first of four units by the end of 2025E. However, the recent collapse of a subcontractor has raised the possibility of further delays, even though the project is 98% complete.

The business model of the investment has changed since it was conceived, in our view, as growing renewables produced power has increased the need for balancing services, while reducing the use of the base load. We assume that the plant will use 40% of its capacity, on average, from 2026E-onwards.

Recently, Romgaz has been making a loss on its power business. Three of the four generation blocks have been closed, leaving a small inefficient plant. Price regulations have exacerbated the problems. Now, both lower costs and the related higher capacity utilisation should reverse the recent trend of losses, in our view.

Fertiliser plant. The Romanian media announced in March 2025 that Romgaz is a potential buyer of the Azomures fertiliser plant in Romania. Management has stated that it is looking at the feasibility of the investment, although no decision has been made. The plant, like many in Europe, has struggled with high gas prices and has, at times, been mothballed. It is owned currently by the Swiss group, Ameropa. The plant has 1.8mn tonnes of capacity. The only public comments from Romgaz confirm that a consultant has been retained, to perform a feasibility study on the investment.

Previously, Romgaz conducted a feasibility study on a methanol plant, as part of a strategy designed to guarantee a take-off for some of its Neptun gas volumes. That project was abandoned, and this potential investment appears to have taken its place. We believe that this decision makes sense. Across Europe, a number of fertiliser plants have closed, due to the high cost of gas, and prices remain quite high. For Romgaz, with a secure source of gas, buying an existing plant could offer a chance to diversify the business, without some of the risks faced by companies without a secure supply of gas.

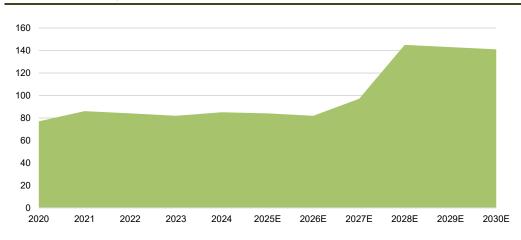
Renewables. Currently, Romgaz has an insignificant renewables business and little headroom to make major investments in the space. Management has stated that, in the long term, it wants to grow in this area, but that the demands of Neptun mean that it is not a priority right now.

In September 2025, Romgaz signed a MOU with Electrica, to form an investment vehicle to invest in renewables. The target is to reach up to 400MW of capacity, and includes storage, as well as production projects. Electrica will be the majority partner and main developer.

We have not included this partnership in our model as very little information has been released and the partnership is only at the MOU stage. We believe that it represents a low-risk way from Romgaz to kick start this business, but is unlikely to have a significant impact in the near term.

Production volumes. Although the majority of Romgaz's production sites are mature and have a high level of natural decline, production has been relatively stable in recent years. We project a decline of 2.5% annually for Romgaz's existing fields, in line with management's guidance.

Production (boe/day)



Source: Company data, WOOD Research

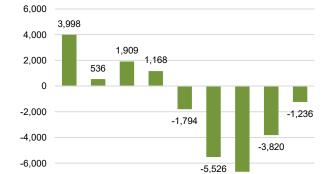
In order to keep declines to a minimum, Romgaz invests in maintaining the fields, which means that its capital expenditure per barrel is relatively high.

Bond issuance. In October 2024, Romgaz sold bonds worth EUR 500m, as part of the funding for the Neptun project. The tenor of the offer was five years, maturing in 2029, and the coupon 4.75%. Management reported that demand was 10x above the offer.

If market conditions permit it, we expect Romgaz to return to the bond markets in the next couple of years, as the need for financing grows for the Neptun project. Management has stated that this is a possibility.

Leverage. Until this year, Romgaz had a significantly cash rich balance sheet, with RON 4bn in net cash at the end of 2021, or net cash/EBITDA of 1.4x. In 2022, Romgaz acquired Exxon's stake in Neptun, which reduced the cash levels substantially; and (but not until this year), due to the investment in developing Neptun, Romgaz's balance sheet moved to net debt.

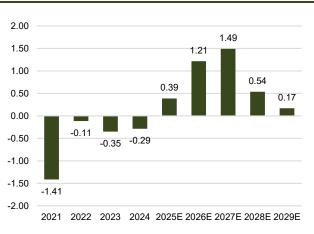
Net cash/debt (RON m)



2021 2022 2023 2024 2025E 2026E 2027E 2028E 2029E

-6,667

Net debt/EBITDA (x)



Source: Company data, WOOD Research

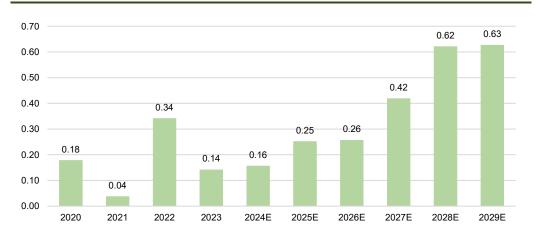
-8,000

We expect the net debt to peak at RON 6.6bn in 2027E, the year that Neptun should be completed, and decline once the cash flows from the expanded production base begin to flow. We see a maximum net

debt/EBITDA of 1.5x in 2027E, which is a manageable level for Romgaz, in our view, but even this should only be temporary, as the leverage falls significantly once Neptun is online.

Dividends. Romanian State-owned companies are usually required to pay out at least 50% of their net income as dividends, due to the State Treasury's desire for income. In the past, Romgaz has, consistently, paid dividends above this level, and very substantially higher, at times. However during the investment phase of the Neptun project, Romgaz has been given special dispensation to pay a lower rate of 30%.

DPS (RON)



Source: Company data, WOOD Research

We assume that, from-2028E onwards, Romgaz will start distributing 50% of its net income, once again. We also see the possibility of even higher payouts, depending on the investment needs at the time.

Multiples. We see Romgaz trading at a P/E of 9.5x for 2025E, and also 9.5x in 2027E, compared to 6.5x and 7.1x for its peer group, respectively, on the consensus. For EV/EBITDA, we see 7.9x for 2025E and 11.3x in 2027E, compared to 3.5x and 3.9x for its peer group, respectively, on the consensus. We believe it is normal for Romgaz to trade at higher multiples, given the significance of the Neptun project.

Valuation

We use a combination of a DCF and a DDM, weighted equally. We have chosen to exclude a peer comparison because the Neptun project distorts the comparison, in our view.

Valuation summary

DCF	8.8
DDM	7.6
Average 12M PT (RON)	8.2
Upside potential	3.3%

Source: WOOD Research

DCF

We use a 10-year DCF, with a risk free rate of 7.0%, which gives us a WACC of 10.9%, together with a terminal growth rate of -1%. The terminal growth rate reflects the long-term decline of the upstream business.

DCF

RON m		2025E	2026E	2027E	2028E	2029E	2030E	2031E	2032E	2033E	2034E
EBITDA		4,615	4,549	4,473	7,134	7,232	7,419	7,609	7,800	7,992	8,085
Capex		5,788	6,409	4,251	1,400	1,423	1,446	1,470	1,495	1,495	1,495
Tax		766	888	917	1,297	1,297	1,296	1,295	1,294	1,293	1,292
Change in WC		-327	-30	26	254	-1	-1	-1	-1	-1	-1
Free cash flow		-1,612	-2,719	-722	4,183	4,513	4,678	4,844	5,011	5,204	5,299
Discount factor		0.97	0.88	0.79	0.71	0.64	0.58	0.52	0.47	0.42	0.38
Present value of FCF		-1,564	-2,379	-570	2,978	2,898	2,709	2,530	2,360	2,211	2,030
Sum of FCF	13,203										
Terminal growth rate	-1.0%										
Terminal value PV	16,919	Ris	k-Free Rate			7.0%					
Enterprise value	30,122	Unl	evered beta			1.05					
Net debt	-1,168	Lev	ered beta			1.20					
Dividends paid out	605	Ris	k Premium			4.0%					
Decommissioning provisions	328	Co	st of Equity			11.8%					
Fair value	30,356	Tax	Rate			20.0%					
Shares (m)	3,854	Aft	er-tax Cost	of Debt		7.2%					
Present value	7.9	We	ight of Equi	ty		79.8%					
12M PT (RON)	8.8	We	ight of Debt			20.2%					
Upside	10%	WA	cc			10.9%					

Source: WOOD Research

DDM

RON m	2025E	2026E	2027E	2028E	2029E	2030E	2031E	2032E	2033E
Net profit	3,240	3,311	3,232	4,795	4,837	4,914	4,990	5,065	5,140
Payout ratio	19%	30%	30%	50%	50%	50%	50%	50%	50%
Dividends	605	972	993	1,616	2,397	2,419	2,457	2,495	2,533
Discount factor	1.01	0.90	0.81	0.72	0.65	0.58	0.52	0.46	0.41
Present value	610	877	801	1,166	1,547	1,396	1,268	1,152	1,046

Present value of dividends 11,664 605 Dividends paid out Terminal value growth -1% Terminal value PV 13,933 Total value 26,203 Shares (m) 3,854 Present value 6.8 12M PT (RON) 7.6 Upside potential -5%

Source: WOOD Research

Peer multiples

Company	MCAP	AVTD 3M		P/E (x)		EV/EB	ITDA (x)		Div. y	/ield (%)	
	(EUR m)	(EUR m)	2025E	2026E	2027E	2025E	2026E	2027E	2025E	2026E	2027E
Integrateds											
KMG	20,244	0.1	4.4	4.2	3.5	3.2	2.9	2.3	11.5	12.5	13.8
MOL	5,944	4.1	4.1	4.0	4.1	2.7	2.5	2.5	11.1	11.8	12.5
OMV	15,251	15.3	7.7	8.4	8.0	3.7	3.8	3.7	6.7	6.9	7.1
Orlen	5,944	4.1	5.3	6.6	6.3	3.3	3.8	4.0	5.8	5.8	5.8
OQEP	6,199	5.1	10.1	12.4	12.0	5.6	6.7	6.7	9.5	8.1	8.4
OMV Petrom	10,560	1.3	9.1	8.8	8.7	5.1	5.8	5.4	7.9	8.9	8.9
Median			6.5	7.5	7.1	3.5	3.8	3.9	8.7	8.5	8.6
Average			6.8	7.4	7.1	3.9	4.3	4.1	8.7	9.0	9.4
Romgaz	6,044	0.6	9.5	9.3	9.5	7.1	8.0	8.4	3.2	3.2	5.3
discount/premium of Romg	az to median		45%	23%	33%	104%	111%	119%	-63%	-58%	-34%
discount/premium of Romg	az to average		33%	24%	30%	75%	88%	109%	-64%	-63%	-42%

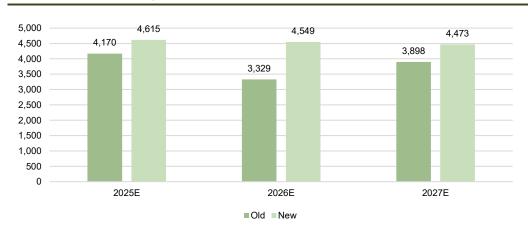
Source: Bloomberg, WOOD Research

Financial forecasts

Forecasts changes

We have increased our expectations for 2025-27E, due primarily to gas prices.

Financial forecasts changes (EBITDA, RON m)



Source: WOOD Research

WOOD vs. the consensus

In general, we are more bullish than the consensus for 2026E, but our estimates for 2027E are generally below the consensus.

Consensus comparison

RON m	Revenues			EBITDA			EBIT			Net profit		
	2025E	2026E	2027E	2025E	2026E	2027E	2025E	2026E	2027E	2025E	2026E	2027E
WOOD	8,436	8,755	9,136	4,615	4,549	4,473	3,838	3,887	3,549	3,240	3,311	3,232
Consensus	8,024	8,141	10,248	4,127	3,598	n.a.	3,714	3,005	4,616	3,157	2,705	3,842
% Difference	5.1%	7.5%	-10.9%	11.8%	26.4%	n.a.	3.3%	29.3%	-23.1%	2.6%	22.4%	-15.9%

Source: Bloomberg, WOOD Research; note: there is no consensus estimate for the EBITDA in 2027E

Risks

We associate the following risks with the company:

- ✓ Regulations. The Romanian government and regulator have, previously, imposed price controls and other constraints that affect profitability. New regulatory impositions may occur in the future.
- ✓ **Execution risk.** A major part of the value is related to Neptun Deep. Late completion or budget overruns could be significant.
- ✓ **Leverage.** Romgaz needs to borrow substantial amounts to implement its investments, which makes it more vulnerable to changes in the macro environment and interest rates.
- ✓ **Emissions.** Romgaz has yet to invest significantly in renewables, which may create a liability for emissions, which is not mitigated.

Financials

Income statement

RON m	2022	2023	2024	2025E	2026E	2027E
Revenue	13,360	9,002	7,929	8,436	8,755	9,136
Cost of commodities sold	-184	-107	-120	75	-350	-365
Gross Profit	13,176	8,895	7,810	8,512	8,405	8,770
Investment income	177	213	190	203	207	211
Other gains and losses	-9	-18	-31	-35	-36	-37
Changes in inventory	-2	-6	48	-7	-8	-8
Raw materials and consumables used	-118	-109	-200	-157	-160	-163
Depreciation, amortisation and impairment	-550	-477	-605	-777	-662	-924
Employee benefit expenses	-846	-914	-1,202	-1,186	-1,313	-1,096
Finance cost	-27	-62	-93	-141	-252	-492
Operating Profit	4,790	5,969	4,435	4,812	5,096	5,095
Exploration Expense	-60	-85	-79	-95	-98	-101
Other expenses	-659	-944	-640	-759	-909	-1,004
Profit before tax	4,154	5,067	3,605	3,964	4,139	4,040
Income tax expense	-1,608	-2,255	-386	-724	-828	-808
Net Profit	2,547	2,812	3,219	3,240	3,311	3,232
Depreciation	-550	-477	-605	-777	-662	-924
EBITDA	4,677	5,482	4,089	4,615	4,549	4,473
EBIT	4,127	5,005	3,484	3,838	3,887	3,549

Source: Company data, WOOD Research

Balance sheet

RON m	2022	2023	2024	2025E	2026E	2027E
PPE	5,039	5,892	8,403	13,454	19,202	22,529
Intangible assets	5,140	5,136	5,131	5,130	5,130	5,130
Other LT assets	242	375	499	446	446	446
Fixed Assets	10,422	11,403	14,034	19,030	24,778	28,105
Inventories	284	302	394	510	730	761
Receivables	1,374	1,399	838	1,021	1,094	1,142
Financial Assets	100	2,505	2,625	2,889	2,889	2,889
Cash	1,884	535	1,852	592	2,360	2,719
Other ST assets	274	322	218	342	342	342
Current Assets	3,915	5,063	5,927	5,353	7,414	7,852
Total assets	14,337	16,466	19,961	24,383	32,192	35,957
Share capital	385	385	3,854	3,854	3,854	3,854
Reserves	3,579	4,971	3,971	6,492	6,492	6,492
Retained earnings	6,112	6,205	6,375	5,871	8,210	10,449
Equity	10,077	11,561	14,200	16,218	18,557	20,795
Decommissioning Provisions	7	374	328	356	356	356
Long term debt	1,126	808	2,961	4,859	10,359	11,859
Pension Liabilities	169	189	205	204	204	204
Total non-current liabilities	1,752	1,753	3,892	5,818	11,318	12,818
Trade and other payables	110	272	457	510	486	508
Short Term Debt	321	323	348	415	415	415
Other ST Liabilities	2,398	2,880	1,413	1,837	1,831	1,836
Total current liabilities	2,508	3,152	1,870	2,347	2,317	2,344
Total Liabilities and Equity	14,337	16,466	19,961	24,383	32,192	35,957
Total Debt	1,447	1,132	3,309	5,275	10,775	12,275
Net Debt	-536	-1,909	-1,168	1,794	5,526	6,667
Working Capital	1,548	1,428	775	1,021	1,338	1,396
Net Capital Employed	11,969	12,831	14,809	20,051	26,115	29,501

Source: WOOD Research, company data

Cash flow

RON m	2022	2023	2024	2025E	2026E	2027E
Net profit	2,547	2,812	3,219	3,240	3,311	3,232
DD&A	321	422	491	718	662	924
Other non-cash (FX, impairment)	1,654	268	-1,823	123	828	808
Cash earnings	4,522	3,501	1,888	4,081	4,801	4,964
Change in NWC	-786	65	940	-729	-1,151	-861
Operating cash flow	3,736	3,566	2,827	3,353	3,650	4,103
Capex	-337	-1,170	-2,976	-5,632	-6,409	-4,251
Change in financial assets	379	-2,395	-118	-209	0	0
Other	-5,056	293	3	-2	0	0
Net Investment	-5,014	-3,271	-3,091	-5,844	-6,409	-4,251
Dividends	-1,464	-1,318	-549	-605	-972	-993
Change in borrowings	1,448	-326	-323	2,000	5,500	1,500
Other	-1	0	-4	-164	0	0
Cash from financing	-18	-1,643	-877	1,231	4,528	507
Net (decrease)/Increase in cash	-1,296	-1,349	-1,140	-1,261	1,768	359

Source: WOOD Research, company data

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Date	Rating	Date	PT
12/09/2022	BUY - transfer of coverage	12/09/2022	RON 65.6
	-	09/08/2023	RON 47.6
		07/06/2024	RON 4.76
22/11/2024	HOLD – transfer of coverage	22/11/2024	RON 5.50
		19/09/2025	RON 8.20

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CD Projekt	5
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CEZ	5
Diagnostyka	1, 2, 3
Dino	5
DO&CO	5
Doosan Škoda Power	1, 2, 3, 5
Electrica	5
Erste Group Bank	5
Eurobank	4
Eurocash	5
Fondul Proprietatea	4, 5
Footshop	5, 9, 10
Kazatomprom	5
Kernel	5
Kety	8
KGHM	5
Kofola CS	5
Komercni	4, 5
Kruk	5
MedLife	4
MONETA Money Bank	5
NLB Group	5
Noval Property	1, 2, 3
Nuclearelectrica	5
OMV Petrom	5
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Orange PL	5
Pekao	4, 5
PGE	5
Philip Morris CR	5
PKN Orlen	5
PKO BP	4, 5
PZU	4, 5
Romgaz	5
Santander Bank Polska	5
Siauliu Bankas	5
Shoper	3
Tauron	8
THEON International	3
Transelectrica	5
Transgaz	5

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